Implementation of OBC quota

*489. DR. EJAZ ALI: Will the Minister of HUMAN RESOURCE DEVELOPMENT be pleased to state:

(a) whether Government is going to implement the 27 per cent reservation for OBCs in higher educational institutions, including IIMs and IITs, during 2008-09, after the Supreme Court's verdict;

(b) whether Government is going to increase the income range of creamy layer, currently put at Rs. 2.5 lakhs;

(c) if so, what would be the revised limit; and

(d) if not the reasons therefor?

THE MINISTER OF HUMAN RESOURCE DEVELOPMENT (SHRI ARJUN SINGH): (a) Yes, Sir, the Government have issued directions to Central Educational Institutions to implement reservation in admissions from the forthcoming academic session, as per the provisions of Central Educational Institutions (Reservation in Admission) Act, 2006 and in accordance with the directions of Supreme Court of India in this regard.

(b) to (d) The Ministry of Social Justice and Empowerment has entrusted the task of reviewing the existing income criterion used for determining the "creamy layer" from among the Other Backward Classes (OBCs), to the National Commission for Backward Classes (NCBC) *vide* that Ministry's order No. F 12015/13/2007-BCC December, 2007.

Losses of SEBs

† 490. SHRI JAI PARKASH AGGARWAL: Will the Minister of POWER be pleased to state:

(a) the annual losses being suffered by the State Electricity Boards (SEBs), as on date;

(b) the present consumption of power in the States and the quantum of power generated by them through their own resources;

(c) the details of the sectors from where the remaining power is supplied; and

(d) the efforts being made by the State Governments to achieve self-reliance in power generation and the contribution of the Central Government therein?

THE MINISTER OF POWER (SHRI SUSHIL KUMAR SHINDE): (a) The Power Finance Corporation Ltd. publishes annual reports on the performance of State Power Utilities. The report covers State Power Utilities, State Power Departments and Private Distribution Companies created as a result of reform measures (i.e. the distribution companies of Delhi and Orissa) in all the States as well as in the National Capital Territory of Delhi and Union Territory of Puducherry. The Report covering the years 2003-04 to 2005-06 has been published. The State-wise commercial loss of power utilities for the year 2003-04 to 2005-06 as indicated in this report is given at. Statement-I. *(See* below)

(b) and (c) The power supply position in a State/UT is the net effect of the generation from its own sources, drawal of power from the Central generating stations and other generating stations in which the state has a share, sale and purchase of power from other

† Original notice of the question was received in Hindi.

States either through trading licensees, or on bilateral basis. According to information available with the Central Electricity Authority, the actual net energy availability in the country during the year 2007-08 was 666007 Million kWh; State-wise details are at Statement-II; *{See* below) the details of power generated in each state from its own sources (State sector and Private sector), along with region-wise Central Sector generation , are enclosed at Statement-Ill; *(See* below) the net drawal of energy by various States during the year 2007-08 is enclosed at Statement IV *(See* below).

(d) As on 24.4.2008, a generation capacity 9513 MW has been commissioned in the XI Plan, and projects aggregating about 62598 MW in the Central, State and Private sectors are under execution, and are likely to fructify during the 11th Plan.

Ministry of Power has been actively interacting and monitoring, through meeting/ discussions with the State Governments, BHEL as well as with State Power Utilities, for giving impetus to various measures including capacity addition. The capacity addition programme was discussed in the Chief Secretaries' Conference held on 23-24th April, 2007 and Chief Minister' Conference held on 28th May, 2007 wherein *inter-alia* early placement of orders for power projects proposed to be commissioned during the 11th Plan was emphasized. In the Chief Ministers' Conference, it was resolved that the Centre and States would ensure timely placement of orders for all the projects intended to give benefit during the 11th Plan and ensure regular monthly monitoring of projects for their timely commissioning along pre-determined milestones. A meeting of Group of Ministers chaired by the Minister of Power was held on 24th September, 2007 wherein detailed State-wise discussions were held with regard to accelerated power generation capacity for the 1 lth Plan. Subsequently, a follow-up meeting of Chief Secretaries of States was held on 19th February, 2008 wherein expeditious completion of ordering of all the 1l th Plan power generation projects was emphasized. This matter was again discussed in the Chief Secretaries' Conference convened on 22nd April 2008. A Task Force on Hydro Development headed by Union Minister of Power has also been constituted. A hydro power policy has been notified to attract private investment in hydro power and enhance benefits to project affected areas and persons.

Statement-I

State-wise commercial profit (losses) of power utilities

(Rs. Crore)

SI. No.	State/UT	2003-04 Profit (Loss) without subsidy	2004-05 Profit (Loss) without subsidy	2005-06 **Profit** (Loss) without subsidy
1.	Bihar	**(370)**	1,268)	(1,515
2.	Jharkhand		(331)	(507)

SI. No.	State/UT	2003-04 Profit (Loss) without subsidy	2004-05 Profit (Loss) without subsidy	2005-06 Profit (Loss) without subsidy

3. Orissa	251	267	26
4. Sikkim	(9)	(11)	(6)
5. West Bengal	(296)	(275)	(234)
6. Arunachal Pradesh	(69)	(85)	(90)
7. Assam	(656)	(1,081)	(256)
8. Manipur	(131)	(131)	(226)
9. Meghalaya	64	(9)	(52)
10. Mizoram	(46)	(61)	(33)
11. Nagaland	(167)	(96)	(98)
12. Tripura	(76)	(55)	(8)
13. Delhi	(1,781)	(812)	341
14. Haryana	(785)	(1,556)	(1,688)
15. Himachal Pradesh	(46)	(37)	(56)
16. Jammu & Kashmir	(989)	(1,080)	(1,349)
17. Punjab	(663)	(4,757)	(1,402)
18. Rajasthan	(1,777)	(2,037)	(1,651)
19. Uttar Pradesh	(1,950)	(3,641)	(3,951)
20. Urtarakhand	(40)	(191)	(237)
21. Andhra Pradesh	(1,579)	(1,194)	1,241)
22. Karnataka	(1,315)	(1,107)	0,141)
23. Kerala	(916)	(239)	(43)
24. Puducherry	38	63	39
25. Tamil Nadu	(1,360)	(2,101)	(2,535)
26. Chhattisgarh	346	135	414
27. Goa	153	146	144
28. Gujarat	(3,031)	(2,016)	(1,067)
29. Madhya Pradesh	(667)	450	(952)
30. Maharashtra	(549)	(768)	(171)

Statement-II

Power Supply Position

Energy requirement and availability

Figures in MU net

State	March, 2008				April, 2007-March, 2008			
System Region	Requirement (MU)	Availability (MU)	Surplus/Deficit(-) (MU)	(%)	Requirement (MU)	Availability (MU)	surplus/Deficit(-) (MU)	(%)
Chandigarh	101	101	0	0.0	1,446	1,446	0	0.0
Delhi	1,535	1,501	-34	-2.2	22,439	22,301	-138	-0,6
Haryana	2,467	1,964	-503	-20.4	29,353	25,652	-3,701	-12.6
Himachal Pradesh	514	511	-3	-0.6	5,992	5,814	-178	-3.0
Jammu & Kashmir	943	698	-245	-26.0	11,782	8,362	-3,420	-29.0
Punjab	3,221	2,699	-522	-16.2	42,372	38,795	-3,577	-8.4
Rajasthan	3,602	3,313	-289	-8:0	36,738	35,597	-1,141	-3.1
Utter Pradesh	5,464	4,216	-1,248	-22.8	62,628	51,335	-11,293	-18.0
Uttarakhand	613	610	-3	-0.5	7,047	6,845	-202	-2.9
Northern Region	**18,460**	**15,613**	**-2,847**	**-15.4**	219,797	**196,147**	**-23,650**	**-10.8**
Chhattisgarh	1,360	1,310	-50	-3.7	14,079	13,409	-670	-4.8
Gujarat	6,627	5,257	-1,370	-20.7	68,747	57,614	-11,133	-16.2
Madhya Pradesh	3,993	3,122	-871	-21.8	41,560	35,700	-5,860	**-14.1**
Maharashtra	10,601	8,338	-2,263	-21.3	114,885	93,846	-21,039	-18.3
Daman & Diu	154	135	-19	-12.3	1,7.74	1,580	-194	-10.9
D.N. Haveli	302	300	-2	-0.7	3,388	3,372	-16	-0.5
Goa	247	243	**-4**	-1.6	2,740	2,707	-33	-1.2
Western Region	**23,284**	**18,705**	**-4,579**	-19.7	247,173	208,228	-38,945	**-15.8**
Andhra Pradesh	5,984	5,732	-252	-4.2	64,139	61,511	-2,628	-4.1
Karnataka	3,666	3,525	**-141**	-3.8	40,320	39,230	-1,090	-2.7
Kerala	1,388	1,345	-43	-3.1	15,663	15,284	-379	-2.4

State System Region	March, 2008 Requirement (MU)	Availability (MU)	surplus/Deficit(-) (MU)	(%)	April, 2007-March, 2008 Requirement (MU)	Availability (MU)	Surplus/Deficit(-) (MU)	(%)
Tamil Nadu	5,441	5,297	-144	-2.6	65,780	63,954	-1,826	-2.8
Puducherry	157	157	0	0.0	1,841	1,841	0	0.0
Lakshadweep.#	2	2	0	0	24	24	0	0
Southern Region	**16,636**	**16,056**	**-580**	-3.5	**187,743**	**181,820**	**-5,923**	-3.2
Bihar	821	668	-153	-18.6	9,155	7,933	-1,222	-13.3
DVC	1,197	1,141	-56	-4.7	13,387	13,039	-348	-2.6
Jharkhand	512	412	-100	-19.5	5,139	**• 4,458**	-681	-13.3
Orissa	1,758	1,711	-47	-2.7	18,846	18,500	-346	-1.8
West Bengal	2,724	2,621	-103	-3.8	29,020	27,902	-1,118	-3.9
Sikkim	24	18	-6	**-25.0**	286	267	-19	-6.6
Andaman-Nicobar #	20	15	-5	-25	240	180	-60	-25.0
Eastern Region	**7,036**	**6,571**	**-465**	-6.6	**75,833**	72,099	**-3,734**	-4.9
Arunachal Pradesh	44	22	-22	-50.0	391	302	**-89**	-22.8
Assam	418	333	-85	-20.3	4,816	4,412	-404	-8.4
Manipur	35	34	-1	-2.9	530	501	-29	-5.5
Meghalaya	123	82	-41	-33.3	1,620	1,232	-388	-24.0
Mizoram	26	22	-4	-15.4	288	246	-42	**-14.6**
Nagaland	34	33	-1	-2.9	377	334	-43	-11.4
Tripura	64	56	-8	-12.5	777	686	-91	-11.7
North-Eastern Region	**744**	**582**	**-162**	**-21.8**	8,799	**7,713**	**-1,086**	**-12.3**
ALL INDIA:	66,160	57,527	-8,633	-13.0	739,345	666,007	-73,338	-9.9

Lakshadweep and Andaman & Nicobar Islands are stand-alone systems, power supply position of these, does not form part of regional requirement and availability

Note: Both peak met and energy availability represent the net consumption (including the transmission losses) in the various States. Net export has been accounted for in the consumption of importing States.

Statement-Ill State-wise Power Generation from

State and Private Sector during the Year 2007-08

State	Sector	Capacity (MW) (As O.. 31-03-08)	Generation(MU)
Delhi	State	994.90	5581.83
Delhi Total		994.90	5581.83
Haryana	State	1902.40	10973.70
HaryanaTotal		1902.40	10973.70
Himachal Pradesh	State	450.45	1806.88
	Private	386.00	1616.53
Himachal Pradesh Total		836.45	3423.41
Jammu and Kashmir	State	485.65	878.38
Jammu and Kashmir Total		485.65	878.38
Punjab	State	351235	21057.67
Punjab Total		351235	21057.67
Rajasthan	State	3293.80	21662.41
Rajasthan Total		3293.80	21662.41
Uttar Pradesh	State	4919.60	2212328
Uttar Pradesh Total		4919.60	2212328
Uttarakhand	State	1129.85	3478.94
	Private	400.00	1 870.66
Uttarakhand Total		1529.85	5349.60
NR State Sector		16689.00	87563.09
NR Private Sector		786.00	3487.19
NR Central Sector		18919.15	109676.61
NR Total		36394.15	200726.89
Chhattisgarh	State	1917.00	10315.59
	Private	250.00	552.86
Chhattisgarh Total		2167.00	10868.45
Goa	Private	48.00	327.84
Goa Total		48.00	327.84
Gujarat	State	6628.72	35828.47
	Private	2070.00	14100.78
Gujarat Total		8698.72	4992925
Madhya Pradesh	State	3687.50	17282.13
	Private	13.50	0.00

State	Sector	Capacity (MW) (As On 31-03-08)	Generation(MU)

Madhya Pradesh Total		3701.00	17282.13
Maharashtra	State	10053.80	52324.72
	Private	2318.00	1607657
Maharashtra Total		12371.80	6840129
WR State Sector		22287.02	115750.91
WR Private Sector		4699.50	31058.05
WR Central Sector		11992.00	68928.91
WR Total		38978.52	215737.87
Andhra Pradesh	State	724325	3469455
	Private	1643.95	6208.04
Andhra Pradesh Total		888720	40902.59
Karnataka	State	5458.72	2564928
	Private	673.70	2526.15
Karnataka Total		6132.42	28175.43
Kerala	State	205030	8717.81
	Private	226.84	48422
Kerala Total		2277.14	9202.03
Lakshadweep	State	9.97	28.70
Lakshadweep Total		9.97	28.70
Puducherry	State	32.50	276.03
Puducherry Total		32.50	276.03
Tamil Nadu	State	5571.45	29249.80
	Private	1164.80	7293.92
Tamil Nadu Total		673625	36543.72
SR State Sector		20366.19	98616.17
SR Private Sector		370929	1651233
SR Central Sector		7540.00	51785.71
SR Total		31615.48	16691421
Andaman and Nicobar	State	4530	88.55
	Private	20.00	112.48
Andaman and Nicobar Total		6530	201.03
Bihar	State	584.90	193.01
Bihar Total		584.90	193.01

State	Sector	Capacity (M W) (As On 31-03-08)	Generation(MU)
Jharkhand	State	1390.00	2702.82
	Private	360.00	213621
Jharkhand Total		1750.00	4839.03
Orissa	State	2356.50	10928.10
	Private	0.00	612.66
Orissal Total		2356.50	11540.76
Sikkim	State	37.00	49.92
Sikkim Total		37.00	49.92
West Bengal	State	5431.50	19228.00
	Private	106920	814639
West Bengal Total		6500.70	2737439
ER State Sector		984520	33190.40
ER Private Sector		144920	11007.74
ER Central Sector		9934.00	62470.81
ER Total		21228.40	106668.95
Arunachal Pradesh	State	1030	1222
Arunachal Pradesh Total		1030	1222
Assam	State	674.50	1524.60
	Private	24.50	94.46
Assam Total		699.00	1619.06
Manipur	State	36.00	0.00
Manipur Total		36.00	0.00
Meghalaya	State	18520	665.81
Meghalaya Total		18520	665.81
Mizoram	State	22.92	2.65
Mizoram Total		22.92	2.65
Nagaland	State	24.00	102.86
Nagaland Total		24.00	102.86
Tripura	State	14230	623.42
Tripura Total		14230	623.42
NER State Sector		1095.62	293136
NER Private Sector		2430	94.46
NER Central Sector		1220.00	6086.76
NER Total		2340.12	9112.78
All India	Central	49605.15	298948.80
	State	70283.03	338052.13
	Private	10668.49	62159.77
	Bhutan Import.	0.00	5290.11
ALL INDIA TOTAL	Grand Total	130556.67	704450.81

Note: General exclude Rcnewab le Energy Sources.

Statement IV Schedule and Drawal as per Ul Account for the year 2007-08 *(upto March,* 2008)

(Figures in MU)

States/Stations/ System	March, 2008			April, 2007 to March, 2008		
	Schedule	Drawal	Over Drawal (+)/ Under Drawal (-)	Schedule	Drawal	Over Drawal (+)/ Under Drawal (-)
Northern Region	[from01.03.08to31.03.08]			[from01.04.07to31.03.08]		
Chandigarh	104J10	97.932	-6378	1430.516	1445218	' 14.703
Delhi	905.981	810.421	-95.559	14096.169	12410.563	-1685.606
Haryana	745.852	887.151	141299	11032.893	13825334	2792.441
HP.	355.818	341.125	-14.693	2509.979	2293.734	-216245
J.&K.	653.062	655.897	2.835	7482320	7514.830	32.511
Punjab	913.976	1103357	189.381	17248.509	19200.943	1952.434
Rajasthan	1135.984	1332.171	196.187	14304.835	15328.647	1023.812
U.P.	2132.748	2168.080	35331	25440.545	27442.898	2002353
Uttarakhand	300.176	316.859	16.683	7172.424	3280240	107.816
Western Region	[fromOl. 03.08 to 31.03.08]			[from 01.04.07 to 31.03.08]		
Chhattisgarh	203.800	100.700	-103.100	3287230	2945260	-341.970
Gujarat	1192.800	1191.900	-0.900	14059.980	12844.980	-1215.000
Madhya Pradesh	1392.500	1523.600	131.100	15902.500	16271.980	369.480
Maharashtra	2003.600	1917.900	-85.700	23049.500	23261.670	212.170
DD	114200	128.500	14300	1269.470	1512.570	243.100
DNH	228300	284300	56.000	2523.830	3224.950	701.120
Got	251.600	222.000	-29.600	2782.000	2491.400	-290.600
Southern Region	[from01.03.08to31.03.08]			[from 01.04.07 to 31.03.08]		
Andhra Pr.	1268346	1230.704	-37.642	12993334	12501204	-492.130
Karnataka	809.172	891306	82334	8035.830	8873.038	837208
Kerala	402.983	428.423	25.440	4483333	4341.494	-141.839
Tamil Nadu	1592.718	1558.451	-34267	16925.426	17804.411	878.985
Puducherry	163.886	150.714	-13.172	1908.119	1771.136	-136.983
Eastern Region	[from 25.02.08 to 31.03.08]			[from01.04.07 to 31.03.08]		
Bihar	683.543	693.911	10368	7535.171	7692.002	156.831
Jharkhand	226.158	222.423	-3.735	1918.617	1998247	79.630
DVC	-147.530	-199.062	-51.532	-622.155	-1074390	-452235
Orissa	635.419	604.897	-30.522	5503.908	3453231	-2050.677
W. Bengal	204.578	138391	-66.137	4141.957	3203.416	-938.541
Sikkim	30.099	21201	-8.898	306.573	244.844	-71.729
N.E. Region	[from 01.03.08 to 31.03.08]			[fromOl.04.07 to31.03.08]		
Arunachal Pr.	26.438	28.621	2.183	345.878	288.573	-57305
Assam	226324	177.956	-48.368	3180.852	2344.785	-836.067

States/Stations/ System	March, 2008 Schedule	Drawal	Over Drawal (+)/ Under Drawal (-)	April, 2007 to March, 2008 Schedule	Drawal	Over Drawal (+)/ Under Drawal (-)
Manipur	35.978"	35.044	-0.934	611.997	455.973	-156,024
Meghalaya	60.985	63.944	2.959	738.583	659.921	-78.662
Mizoram	21.057	22210	1.153	328.812	203228	-125.584
Nagaland	36.428	31245	-5.183	292.497	257.104	-35.393
Tripura	9.439	3.067	-6.372	139205	12.656	-126.549

NTPC'sbidforUMPPs

♦491. SHRI B.K. HARIPRASAD: Will the Minister of POWER be pleased to state:

(a) whether the National Thermal Power Corporation (NTPC), with its excellent record of successful start-ups and efficient operations of some major thermal power plants in the country, has not bagged even a single bid for Ultra Mega Power Projects (UMPPs) so far;

(b) whether the reason for NTPC losing out to private bidders for UMPPs is distortion in equity norms, to the disadvantage of an ethical entity like NTPC; and

(c) if so, the details thereof?

THE MINISTER OF POWER (SHRI SUSHIL KUMAR SHINDE): (a) Out of the three Ultra Mega Power Projects (UMPPs) awarded so far, NTPC Ltd. had participated in the bidding of Sasan UMPP; but the company was not successful in getting the project;

(b) and (c) For evaluating the bids in the tariff based bidding process, only the tariff quoted by the bidders is considered for determining the successful bidder. The bidding process does not require any bidder to disclose and/or submit details of either cost of project (Capital cost, Operation and Maintenance cost etc.) or its financing that is Debt-Equity ratio, return on equity etc. The bidder has to make own assessment of various costs involved and submit only the tariff in accordance with the provisions of bid documents.

NTPC Ltd. could not win the bid as the evaluated levellised tariff of their tariff quote was not the lowest one, occasioned by various factors including the plant & equipment costs, performance parameters, financial parameters including cost of equity etc. The bid is a commercial decision of the bidding entity.

Atrocities against women

* 492. SHRIMATI BRINDA KARAT: Will the Minister of WOMEN AND CHILD DEVELOPMENT be pleased to state:

(a) the number of cases of atrocities against women registered during the last three years, State-wise and year-wise; and

(b) what is the present status of those cases?

THE MINISTER OF STATE OF THE MINISTRY OF WOMEN AND CHILD DEVELOPMENT (SHRIMATI RENUKA CHOWDHURY): (a) and (b) A Statement on the number of cases registered for atrocities against women and their present status, State-wise for the last three years 2004,2005 and 2006 for which NCRB data is available, is given in the enclosed Statement.